

# Subsequent Report of Abandonment

## FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☐

Location Map Pinned ☒

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief ☒

Copy NID to Field Office ☒

Approval Letter ☐

Disapproval Letter ☐

## COMPLETION DATA:

Date Well Completed

OW  WW  TA

GW  OS  PA ☒

Location Inspected

Bond released

State of Fee Land

## LOGS FILED

Driller's Log

Electric Logs (No.) 3

E  I  E-I ☒

Lat  Mi-L

GR ☒

GR-N ☐

Micro ☒

Sonic ☒

Others

ODW 4-12-90

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

## 1a. TYPE OF WORK

DRILL ☒DEEPEN ☐PLUG BACK ☐

## b. TYPE OF WELL

OIL  
WELL ☒GAS  
WELL ☐OTHER ☐SINGLE  
ZONE ☐MULTIPLE  
ZONE ☐

## 2. NAME OF OPERATOR

Gulf Oil Corporation

## 3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

## 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)\*

At surface ☒

330' NW, 1645' NW SE SW SE

At proposed prod. zone ☒

## 14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE\*

## 15. DISTANCE FROM PROPOSED\*

LOCATION TO NEAREST  
PROPERTY OR LEASE LINE, FT.  
(Also to nearest drilg. line, if any)

## 16. NO. OF ACRES IN LEASE

18. DISTANCE FROM PROPOSED LOCATION\*  
TO NEAREST WELL, DRILLING, COMPLETED,  
OR APPLIED FOR, ON THIS LEASE, FT.

## 19. PROPOSED DEPTH

## 21. ELEVATIONS (Show whether DF, RT, GR, etc.)

Will furnish later

## 23.

## PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12-1/4"	8-5/8" OD	34	300	300

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

## ORIGINAL SIGNED BY

SIGNED R. O. CHARLESTITLE Area Clerical SupervisorDATE 5-3-64

(This space for Federal or State office use)

PERMIT NO. \_\_\_\_\_

APPROVAL DATE \_\_\_\_\_

APPROVED BY \_\_\_\_\_

TITLE \_\_\_\_\_

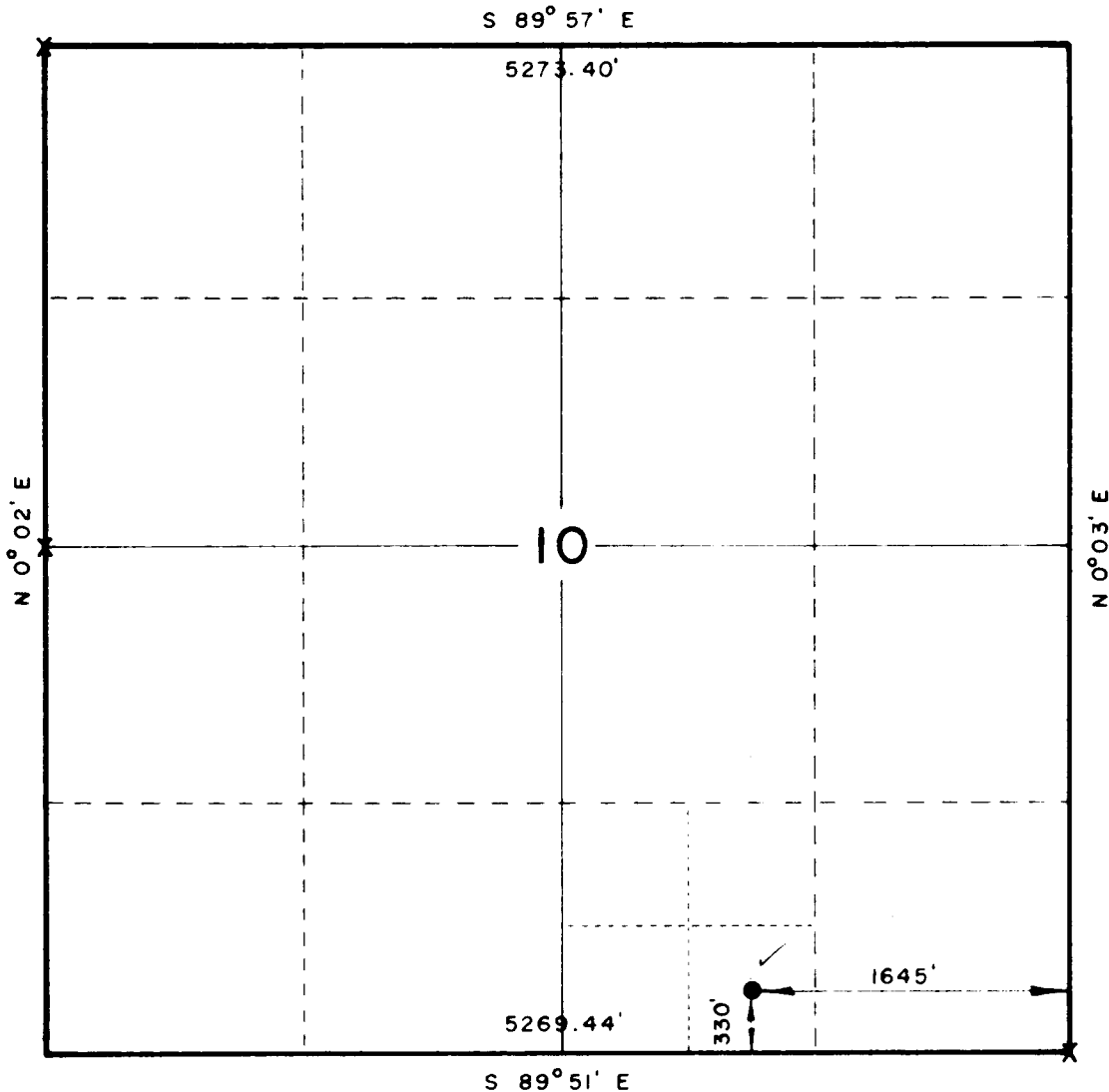
DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

cc: Utah Gas Cons. Comm. (2)  
Ashland Oil & Refg. Co.  
Box 1503, Houston  
Box 2732, Denver

\*See Instructions On Reverse Side

# T 6 S, R 4 W, U.S.M.



X = Corners Located (Stone)

Scale: 1" = 1000'

By: ROSS CONSTRUCTION CO.  
Vernal, Utah

PARTY Gene Stewart  
L. Taylor  
R. Stewart

WEATHER Overcast-Cool

SURVEY  
GULF OIL CORP. WELL LOCATION, LOCATED  
AS SHOWN IN THE SE 1/4 SW 1/4 SE 1/4 OF  
SECTION 10, T 6 S, R 4 W, U.S.M.,  
DUCESNE COUNTY, UTAH.

DATE May 29, 1964  
REFERENCES GLO Plat  
Approved Oct, 18, 1904

FILE Gulf

# Gulf Oil Corporation

J. Hanson  
AREA EXPLORATION MANAGER

P. O. Box 1346  
Salt Lake City, Utah

June 4, 1964

Utah Oil & Gas Conservation Commission  
Newhouse Building  
Salt Lake City 11, Utah

Attention Mr. Jack Feight

Gentlemen:

Reference is made to the location of a proposed well to be drilled by Gulf in the SE/4 SW/4 SE/4 of Section 10, Township 6 South, Range 4 West, USM, Duchesne County, Utah.

It was necessary to locate this well off-pattern due to the terrain in the area. The well is located in a canyon, and to move it would necessitate considerable dirt work, the cost of which would be excessive.

You have been furnished a plat showing the footage measurements of this location, and approval is requested because of the terrain problems.

Gulf controls all acreage within a mile of the proposed location.

Thank you for your cooperation.

Very truly yours,

  
Jack Hanson

JH:BB



June 5, 1964

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Attention: Mr. R. O. Charles, Area Clerical Supervisor

Re: Notice of Intention to Drill Well No.  
RIGHT FORK-FEDERAL #1, 330' FSL &  
1645' FSL, SE SW SE of Section 10, T.  
6 S., R. 4 W., URM, Duchesne County, Utah.

Gentlemen:

Insofar as this office is concerned, approval to drill said well on said unorthodox location is hereby granted in accordance with Rule C-3 (c), General Rules and Regulations and Rules of Practice and Procedure, Utah State Oil and Gas Conservation Commission

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. MURCHELL, Chief Petroleum Engineer  
Office: DA 8-5771 or DA 8-5772  
Home: CR 7-2890 - Salt Lake City, Utah

This approval terminates within 90 days if this well has not been spudded within said period.

Enclosed please find Form OGOC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FREIGHT  
EXECUTIVE DIRECTOR

CBF:kgw

cc: Rodney Smith, Dist. Eng., U. S. Geological Survey, Salt Lake City, Utah  
H. L. Coats, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)Form approved.  
Budget Bureau No. 42-R355.5.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other \_\_\_\_\_

b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ RESEAL ☐ Other \_\_\_\_\_

2. NAME OF OPERATOR

Gulf Oil Corporation

3. ADDRESS OF OPERATOR

P. O. Box 1971, Casper, Wyoming

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)

At surface

330' NSL, 1645' WEL (SE SW SE)

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

12. COUNTY OR

PARISH

13. STATE

Duchesne

Utah

15. DATE SPUDDED

8-3-64

16. DATE T.D. REACHED

8-23-64

17. DATE COMPL. (Ready to prod.)

P &amp; A

8-24-64

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)\*

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD &amp; TVD

5525' TD

21. PLUG, BACK T.D., MD &amp; TVD

-

22. IF MULTIPLE COMPL.,  
HOW MANY\*23. INTERVALS  
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

All

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)\*

DRY, PLUGGED AND ABANDONED

25. WAS DIRECTIONAL  
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Induction Electrical Survey, Microlog, GR Sonic

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	304'	12-1/4"	170 sacks	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None						None	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

None

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
None	

33.\* PRODUCTION

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)	WELL STATUS (Producing or shut-in)
None		

DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO

FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

None

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

We desire to keep the logs CONFIDENTIAL in accordance with provisions of State Rules and Regulations. We will forward them at the end of the six month period.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Original Signed By

SIGNED LESTER LeFAVOUR

TITLE Area Production Manager

DATE 9-16-64

\*(See Instructions and Spaces for Additional Data on Reverse Side)

cc: Utah O&amp;G Cons. Comm. (2) Ashland Oil &amp; Refng. Co. (1) Shamrock O&amp;G Corp. (1)

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments. **Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29:** "Sacks Cement": Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES:			38. GEOLOGIC MARKERS			
SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF; CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			NAME	TOP		
FORMATION	TOP	BOTTOM		DESCRIPTION, CONTENTS, ETC.	MEAS. DEPTH	TRUE VERT. DEPTH
				Wesatch	5280'	

SEP 17 1964

April 26, 1965

Gulf Oil Corporation  
P. O. Box 1971  
Casper, Wyoming

Attention: Mr. Lester LeFavour, Area Prod. Manager

Re: Well No. Right Fork Federal #1  
Sec. 10, T. 6 S., R. 4 W.,  
Duchesne County, Utah

Gentlemen:

This letter is to advise you that the Subsequent Report of Abandonment and Plugging of the above mentioned well is due and has not been filed with this Commission as required by Rule D-2 of our rules and regulations. It would be appreciated if we could receive the elevations of said well.

It would also be appreciated if you could complete the enclosed Forms OGCC-8-X, and return to this office as soon as possible.

Thank you.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

KATHY G. WARNER  
RECORDS CLERK

kgw

Enclosure - Forms



# Gulf Oil Corporation

CASPER PRODUCTION AREA

L. W. LeFavour  
AREA PRODUCTION MANAGER  
B. W. Miller  
AREA EXPLORATION MANAGER

P. O. Box 1971  
Casper, Wyo. 82602

May 10, 1965

Utah Oil & Gas Conservation Commission  
348 East South Temple - Suite 301  
Salt Lake City, Utah 84111

Re: Right Fork-Federal No. 1  
Section 10-6S-4W  
Duchesne County, Utah

Gentlemen:

As requested in your letter dated April 26, 1965, attached are two copies of completed Form OGCC-8-X on the captioned well.

Also attached are two copies of United States Geological Survey Form 9-331, which reports the actual plugging of the well. Although we had filed a Notice of Intention to Plug and Abandon this well and also the Well Completion Report, we had not filed Form 9-331. Thank you for calling this to our attention.

The elevations of this well, which you requested, are shown on this form.

Very truly yours,

*J. D. Mackay*  
J. D. Mackay

WJC:sjn

Attachments



STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION  
348 EAST SOUTH TEMPLE  
SUITE 301  
SALT LAKE CITY, UTAH

REPORT OF WATER ENCOUNTERED DURING DRILLING

Well Name & Number: Right Fork-Federal No. 1  
Operator Gulf Oil Corporation Address P. O. Box 1971 Phone 235-5783  
Casper, Wyoming  
Contractor Exeter Drilling Company Address 1010 Patterson Building  
Denver, Colorado Phone \_\_\_\_\_  
Location SE SW SE  $\frac{1}{4}$  Sec. 10 T. 6 XX R. 4 XX USM Duchesne County, Utah.  
S S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
From	To	Flow Rate or Head	Fresh or Salty
1.	<u>NONE</u>		
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Remarks:

- NOTE:
- (a) Upon diminishing supply of forms, please inform the Commission.
  - (b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure, (See back of form).
  - (c) If a water analysis has been made of the above reported zone, please forward a copy along with this form.

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate\*  
(Other instructions on re-  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>U-048130</b>	
2. NAME OF OPERATOR <b>Gulf Oil Corporation</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME -	
3. ADDRESS OF OPERATOR <b>P. O. Box 1971, Casper, Wyoming 82602</b>		7. UNIT AGREEMENT NAME -	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>330' NSL, 1645' WEL (SE SW SE)</b>		8. FARM OR LEASE NAME <b>Right Fork-Federal</b>	
14. PERMIT NO.		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>KB 6804.5' Gr 6793.5'</b>		10. FIELD AND POOL, OR WILDCAT <b>Wildcat</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>10-6S-4W USM</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	
		13. STATE <b>Utah</b>	

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐(Other) ☐PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON\* ☐CHANGE PLANS ☐

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐(Other) ☐REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT\* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Well was abandoned and plugged on 8-25-64 as follows:

30 sack cement plug 5280' to 5350'  
30 sack cement plug 4270' to 4350'  
30 sack cement plug 3910' to 3980'  
30 sack cement plug 2300' to 2350'  
20 sack cement plug 275' to 325'  
10 sack cement plug bottom cellar

18. I hereby certify that the foregoing is true and correct

ORIGINAL SIGNED BY

SIGNED J. E. RAGANTITLE Area EngineerDATE May 10, 1965

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

cc: Utah O&G Cons. Comm. (2)  
Ashland Oil & Rfng. Co.  
Box 1503, Houston (1)  
Box 18695, Oklahoma City (1)

\*See Instructions on Reverse Side